



2006 Demand Response Programs Summary Table

	Reliability Programs	Price Programs	
Program Name	Real Time Demand and Profiled Response	Real Time Price Response	Day-Ahead Option
Eligibility	Any individual customer or group of customers	Any individual customer or group of customers	Any customer enrolled in either the Real-Time Price or Demand Response Program
Minimum Reduction	100 kW		
Notification	Notified by ISO Control Room of a regional reliability problem <i>Notification message received through Internet Based Communication System (IBCS)</i>	Notified by ISO that wholesale prices are forecasted to exceed \$0.10/kWh either the night before or during the event day.	If load reduction offer "clears" in the Day-Ahead Market, the customer is notified by their Enrolling Participant around 4:00 p.m. the day before the load reduction is expected
Response Time	Within 30-Minutes or 2-Hours of ISO request. Customer must elect option when enrolling.	Voluntary! Customer decides when and for how long.	Load reduction must occur during cleared hours
Energy Payment Rate and Terms	Greater of Real Time Price or Guaranteed Minimum \$0.50/kWh for 30-Minute and \$0.35/kWh for 2-Hour Response. <i>Guaranteed Minimum payment is \$0.10/kWh for Profiled Response Program</i>	Greater of Real Time Price or Guaranteed Minimum of \$0.10/kWh	Greater of the Offer Price or the Hourly Day-Ahead Market Price for each hour the Offer cleared.
Duration of Demand Response Event	Minimum 2-Hour guaranteed interruption	Price response "window" open as early as 7AM and remains open until 6PM.	Customer can specify a minimum interruption duration as part of their Offer
Monthly Capacity Payment (\$/kW)	Payment based on ICAP Market Price or Transition Payment after 12/1/2006	No	Same as Real-Time Program
Metering Requirement	5-Minute Data via Internet Based Communication System (IBCS) <i>Hourly data can be used in the Profiled Response Program</i>	Hourly Data submitted either Daily or Monthly	Same as Real-Time Program
Monitoring & Verification	Meter data submitted to the ISO is used to monitor and verify load reductions. Customized Monitoring & Verification plans can be developed on a case-by-case basis		
Enrollment	Customers must enroll through an Enrolling Participant. Enrolling Participants include local utilities, most competitive electricity suppliers, demand response providers and several other companies that are members of the New England Power Pool (NEPOOL).		