

DASI eMarket (Sandbox) changes will be effective on November 21st, 2024, for the obligation to bid in the Day-Ahead market

1. High-Level Changes in eMarket

ISO New England will introduce ancillary services and constraints in the Day-Ahead Market (DAM) for operating date Nov 21st, 2024, to develop a Day-Ahead operating plan that satisfies both the load forecast and contingency reserve requirements. Participants with generators, demand response resources (DRRs), or dispatchable asset-related demand (DARDs) that want to provide ancillary services will be required to bid into the DAM to offer these services.

The eMarket user interface has been updated with new tabs and fields. High level changes in eMarket are shown below

- **Schedule DA A/S Offers** - Participants shall have the ability to submit hourly offers for the Day-Ahead Ancillary service products separate from the energy market for the following asset types via a new tab 'Schedule DA A/S Offers'
- **Schedule Detail Defaults** - Participants will have the ability to enter Max Daily Award Limit (MWH). The following fields have been removed - Condense Available, Condense Startup Cost (\$), Condense Hourly Cost (\$), Condense Power, Condense Notification Time (hr)
- **A/S by Portfolio**- Participants can view Day Ahead A/S cleared results and obligation via a new tab 'A/S by Portfolio'
- **A/S Prices**-Participants can view cleared prices for all A/S product via a new tab called 'A/S Prices'.
- **A/S Benchmark Data**-Participants can view the benchmark levels via a new tab called 'A/S Benchmark Data'.
- **A/S Benchmark Data Overrides** -Participants will have the ability to override the benchmark levels using a new tab called 'A/S Benchmark Data Overrides'
- **Strike Prices**- Participants have the ability to view the Day-Ahead Strike Price and Expected Closeouts via a new tab 'Strike Prices' tab.
- **System Summary** -The System Summary display has been modified such that the participants would have the ability to view the Day Ahead Operating Reserve Objective, Day Ahead 10-Min Total Reserve Requirement, Day Ahead 10-Min Spin Reserve Requirement and the Cleared Energy Imbalance Reserve.
- **ESF Daily Defaults**- The participant will have the ability to enter and view the Round-Trip Efficiency (RFE) for a selected market day and selected storage facility.

2. Migration Timeline

The new functionality will be first available in the eMarket sandbox environment on Nov 20, 2024, for the Nov 21st, 2024 DA schedule.

3. eMarket User Documentation

eMarket Users Guide v8.0